

Addax Petroleum Development (Nigeria) Limited IRC No. 3336151

Tender Opportunity Provision of Jackup Drilling Unit in OML 123 TB-3003

1. Introduction:

Addax Petroleum Development (Nigeria) Limited (hereinafter referred to as “APD(N)L”) invites interested and pre-qualified Contractors to respond to this tender opportunity ; for the provision of the following services as detailed in item 2 below, at APD(N)L’s OML 123 (offshore) facility. The contract is proposed to commence in Q2. 2012 and continue for a duration of two (2) years with APD(N)L having the sole option to extend the duration for a further period of one (1) year.

2. Scope of Services, Minimum Requirements:

The selected Contractor shall have the necessary experience capability and shall be fully responsible for the provision and operation of a Jack-up Drilling Unit, in a safe and efficient manner, for use in water depths up to 300 feet rated at 10.000psi and meeting the following minimum requirements:

- Jack-up drilling unit
- Water depth rating \geq 300 feet -capable of moving and operating in 19ft water depth (LAT)
- Fitted with independent (above and below) spud-can (HP / LP) jetting systems to facilitate leg recovery from deep (potentially > 160ft) penetrations.
- Drilling depth capability up to 25,000ft
- Cantilever envelope 45 feet x 20 feet
- Hook load capacity \geq 1,000,000 lbs
- Draw works capacity 2,000 HP
- Mud pumps 3 x1, 600 HP
- Top Drive System, continuous drilling torque \geq 35,000 ftlb, rated to 650 Ton.

- Well Control system to include 29- diverter system; 20- ” 2,000psi double ram and 1 annular BOP; 13- ” 10,000 psi, 4 rams and 1 annular BOP
- Variable Deck load \geq 8,000 Kips
- Bulk Storage Capacity > 8.000 cu-ft
- Liquid Mud Capacity \geq 1,500 bbls
- Base oil capacity \geq 800 bbls
- Drill Pipe requirement \geq 15,000 ft of 5- ”, 24.7 ppf S-135 DP and 6,000ft of 3- ”, 13.3 ppf, S-135 DP both with high torque connections
- 4 VSM-300 flow-line shakers or equivalent plus desanders, desilters, mud cleaner and degasser.
- Availability of 3 centrifuges advantageous, otherwise space must be available for installation of an auger system and 3 centrifuges.
- Quarters for a minimum 110 persons
- Furbished to meet the Environmental Guidelines and Standards for the Petroleum Industry in Nigeria (EGASPIN), Revised Edition 2002 (zero discharge) or can be modified to meet these guidelines – adequate space and deck load rating for a cuttings export system comprising storage tank(s)/ skips and transfer system.

3. **Mandatory Requirements:**

3.1. To be eligible for this tender exercise, interested contractors are required to be pre-qualified in the Drilling Rigs (3.04.01) (Product/Services) category in NipeX Joint Qualification System (NJQS) database. All successfully pre-qualified suppliers in this category will receive Invitation to Tender (ITT).

3.1.1 To determine if you are pre-qualified and view the product/services category you are listed for: You may visit NipeX NJQS Website at www.nipexng.com and access NJQS with your log in details, click on ‘continue Joint Qualification Scheme tool, click on ‘check my supplier status and thereafter click on supplier product group’

3.1.2 If you are not listed in a product/service category that you are registered with at DPR to do business you may contact NipeX’ office at 30, Oyinkan Abayomi Street. Ikoyi. Lagos, with your DPR certificate as evidence for necessary update.

3.1.3 To initiate the JQS Pre-qualification process, you may access www.nipexng.com to download the requisite application form, make necessary payments and contact NipeX office for further action.

4. **Nigerian Content Requirements:**

Tenderers are to note that they will be requested during the technical tender to provide details of their relevant strategy to ensure that they fully comply with the Nigerian Oil & Gas Industry Content Act, 2010 as provided at www.nnpcgroup.com and www.nigcontent.com , in view of the fact that non-compliance will constitute a fatal flaw in all contract evaluations.

In light of the above, Tenderers shall be expected by the Nigerian Content Development Monitoring Board (NCDMB) to:

Demonstrate that the entity proposed for execution of the service, is a Nigerian Registered Company, or Nigerian

Registered Company as the contracting entity in genuine alliance or joint venture with foreign company with details on scope and responsibilities of parties for this work. Such companies must show evidence of joint venture binding agreement duly signed by the CEO of both companies including evidence or plans of physical operational presence and set-up in Nigeria

Furnish details of company ownership and share holding structure. With photocopies of its CAC Forms CO2 and CO7

Provide evidence of what percentage of its key management positions are held by Nigerians and what percentage of the total work force are Nigerians. And also show overall percentage of work to be performed by Nigerian resources relative to total work volume.

Provide a Nigerian Content Plan with detailed description of the role, work scope, man-hours and responsibilities of all the Nigerian companies and personnel that will be involved in executing the work,

State proposed total scope of work to be conducted by Nigerian personnel (whether contracted directly or under subcontract agreements) with names and addresses including evidences of well equipped offices and workshop.

Provide detailed plan for staff training and development on engineering, project management and procurement (including all software to be used, number of personnel, name of organization providing such training and evidence of

past training record) for Nigerian personnel including description of any specific programs in place for transfer of technology and skills to indigenous businesses and Nigerians over the next five (5) years.

Provide evidence of domiciliation of project management and procurement centers in Nigeria with physical addresses (not P.O. Box).

Provide detailed description of the location of in-country facilities (Equipment, storage, workshops, repair, maintenance and testing facilities)

Provide detailed statement with evidence of how it intends to maximize the use of Nigerian made goods and services.

Provide details on any other Nigerian Content initiative the company is involved in

Provide MOA with Oil & Gas trainers association (OGTAN) registered facility for both class room type I (theoretical) and on-the-job training attachment for the duration of the project.

Provide evidence of minimum 50% equity ownership of equipment by Nigerian subsidiary.

5. Closing Date:

Only tenderers who are registered with NJQS Product/Category Drilling Rig (3.04.01) as at 17th November, 2011,12.00 (the advert closing date) (fifteen (15) working days) being the advert closing date shall be invited to submit Technical Bids.

6. Additional Information:

Please note that all interested Contractors are required to strictly adhere to following conditions in relation to their response to this Advert:

As stated in item 3 hereto. Contractors are required to be pre-qualified in NJQS under this specific Services category to be eligible to participate in this tender opportunity.

All costs incurred in preparing and processing NJQS pre-qualification and responding to this Tender Opportunity shall be to the Contractor's own account.

This Advert shall neither be construed as any form of commitment on the part of APE(N)L to award any contract to any contractor and or associated contractors, sub-contractors or agents, nor shall it entitle pre-qualified Contractors to make any claims whatsoever, and/or seek any indemnity from APE(N)L and/or any of its partners by virtue of such contractors having been pre-qualified in NJQS.

The tendering process shall be undertaken in accordance with the NNPC contracting process which requires pre-qualified Contractors to submit their documentation in the following manner:-

(i) Pre-Qualified contractors in the relevant Product/Services category in NJQS will be requested to submit their Technical Tenders.

(ii) Following the Technical evaluation process, only technically acceptable and financially qualified contractors will be requested to submit their Commercial Tenders.

APE(N)L will communicate only with authorized officers of the qualifying Contractors at each stage of the Tender process as necessary, and will NOT communicate through individuals or appointed Agents.

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